



# FOCUS + GROWTH

## Good Oil Conference

Tuesday 3 September 2013

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## COMPANY OVERVIEW



ASX-listed upstream company since 1999

- Over 180 employees
- Offices in Sydney, Perth, Beijing and Kuala Lumpur
- 683.2 million shares on issue
- Operated 20,424 boepd in 1H13

1H13 financial & operational summary

- Net profit of US\$20.5 million
- Sales revenue of US\$114.1 million
- Net production of 1.17 mmboe (6,478 boepd)
- 2P reserves of 15.0 MMBOE at end of 2012
- 100% 2P reserve replacement in 2012
- Production costs of US\$15.15/boe
- Net cash of US\$58.1 million at 30 June 2013
- Undrawn debt facility of US\$76.3 million at 30 June 2013

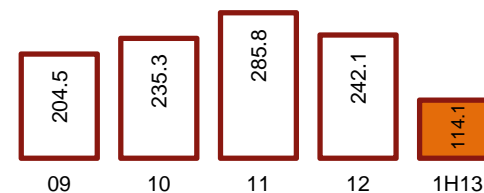
Successful exploration, appraisal and development activities

- Oil discoveries in Beibu Gulf (China); first oil produced March 2013 with development drilling now completed
- Completed appraisal drilling at five wells at Balai Cluster (Malaysia); EPV final commissioning underway in field and EWT expected to commence in 3Q13
- Seismic acquisition commenced on the 09/05 exploration licence in the Bohai Bay, (China)

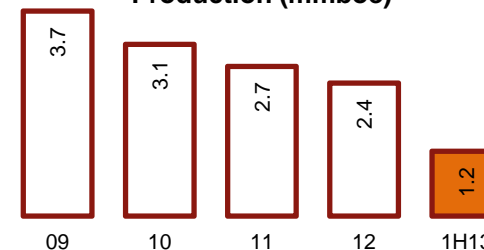
Operational safety culture

- Process and operational safety a priority
- Proactive and visible leadership
- HSE metrics remain ahead of industry averages

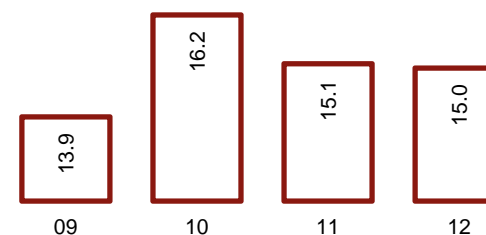
Sales revenue (US\$M)



Production (mmboe)



2P Reserves (mmboe)



# HSE PERFORMANCE



## Health & Safety

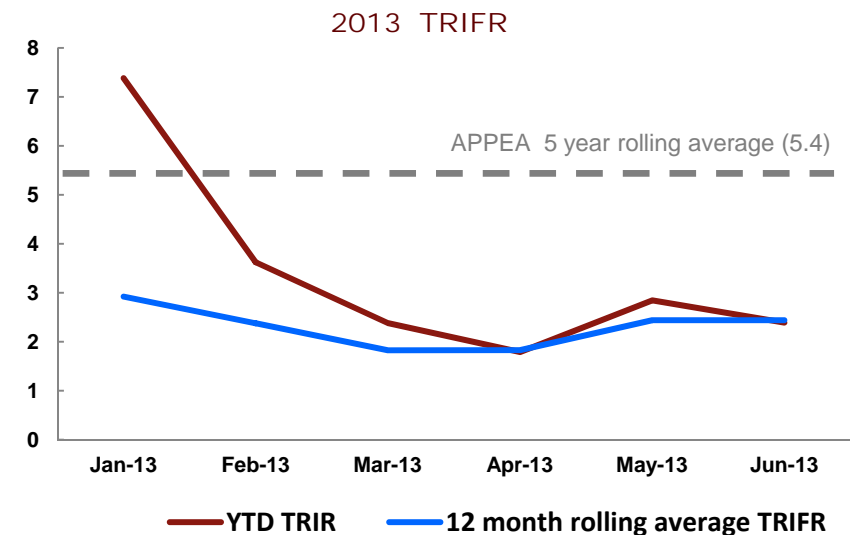
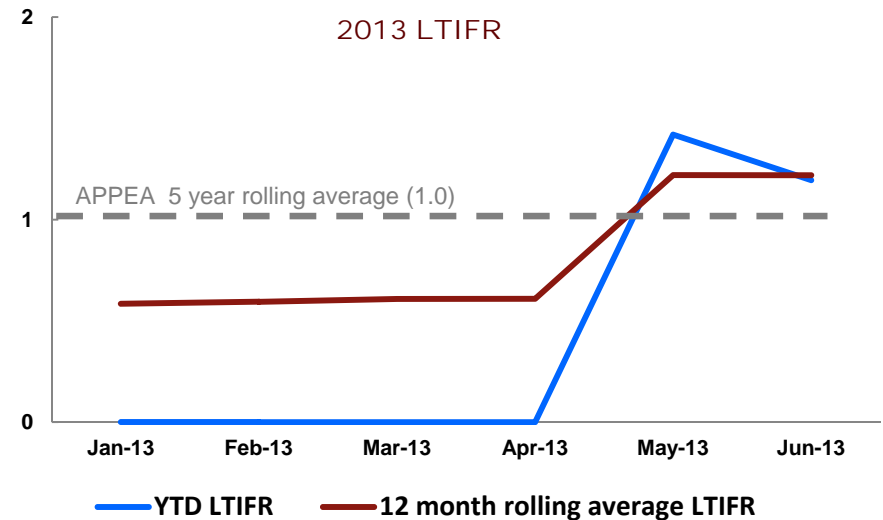
- Implementation of the ROC Asset Integrity Management system continues
- A Lost Time Injury (LTI) was sustained at Zhao Dong - Safety improvement programme is being implemented
- Total Recordable Injury Frequency Rate (TRIFR) was 2.4 versus the APPEA five-year average of 5.4

## Environment

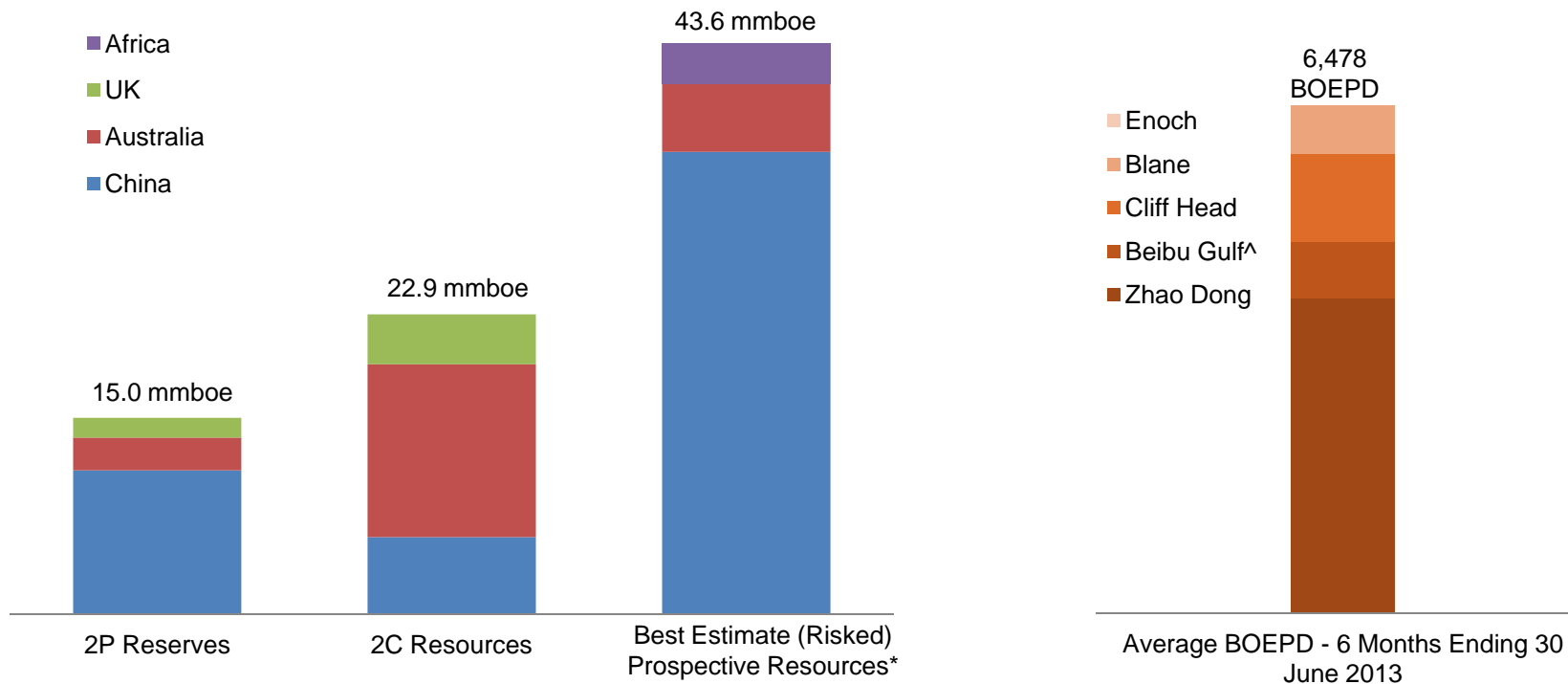
- Zero significant oil spill incidents reported (>1 barrel)

## Community

- Engage with communities at all stages of projects
- Support for local communities with underlying focus on educational partnerships and fishing communities
- Seek to provide work experiences and employment opportunities where possible



# RESERVES & PRODUCTION SUMMARY



- Reserves summary as at 31 December 2012
- 100% reserve replacement in 2012 of +2.4 mmboe maintains 2P reserves at 15.0mmboe
- 2C contingent resources are 22.9 mmboe
- Best estimate prospective resources (risky) of 43.6 mmboe
- Reserves summary excludes Malaysian RSC volumes

\*The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

^Beibu trial production commenced in March 2013, result is averaged for whole period



## Deliver Existing Production

Focus on existing assets and optimise production performance

## Maximise Near-Field Opportunities

Deliver opportunities near to existing fields and basins

## Develop Opportunities in New Ventures

Utilise operator and regional skill to deliver new opportunities in focus areas

## Grow through Exploration and Acquisitions

Selectively identify and pursue value growth assets

## Our focus and value growth strategy:

- Dedication to HSE and Asset Integrity Management
- Reserve replacement and resource growth
- Production performance from existing assets
- Securing additional acreage in key focus areas
- Leveraging proven capabilities and existing relationships to secure new assets with focus regions
- Maintaining fiscal discipline to help drive profitability and further value from the business





## 13 years of operational experience

- ~20,424 BOPD ROC-operated production in China and Australia in 1H13
- Development and appraisal in China, Malaysia and Australia
- Exploration experience in China, Australia, NZ and Africa

## Respected technical capabilities

- Full asset-cycle operator and extensive explorer
- Integrated upstream service provider
- Sustainability – asset integrity management
- Strong focus on HSE & community relationships

## Established industry relationships

- With national oil companies such as PetroChina, CNOOC and PETRONAS
- Industry partners including Dialog (Malaysia), AWE, Beach Energy, Sojitz and Horizon Oil





**Established hydrocarbon provinces**

- Leverage ROC's marginal/mature field operations skills
- Established infrastructure and markets

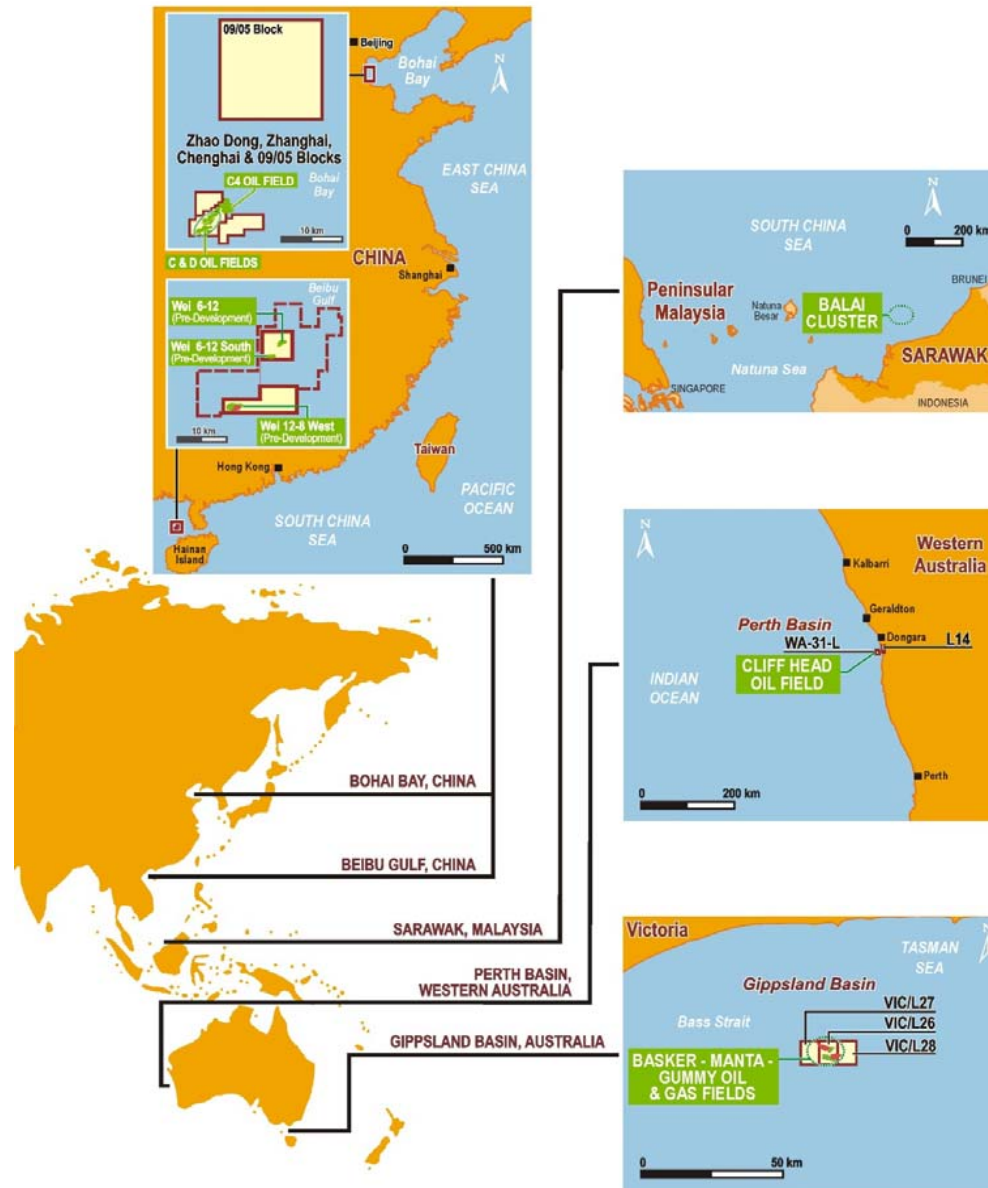
**Competitive cost structure**

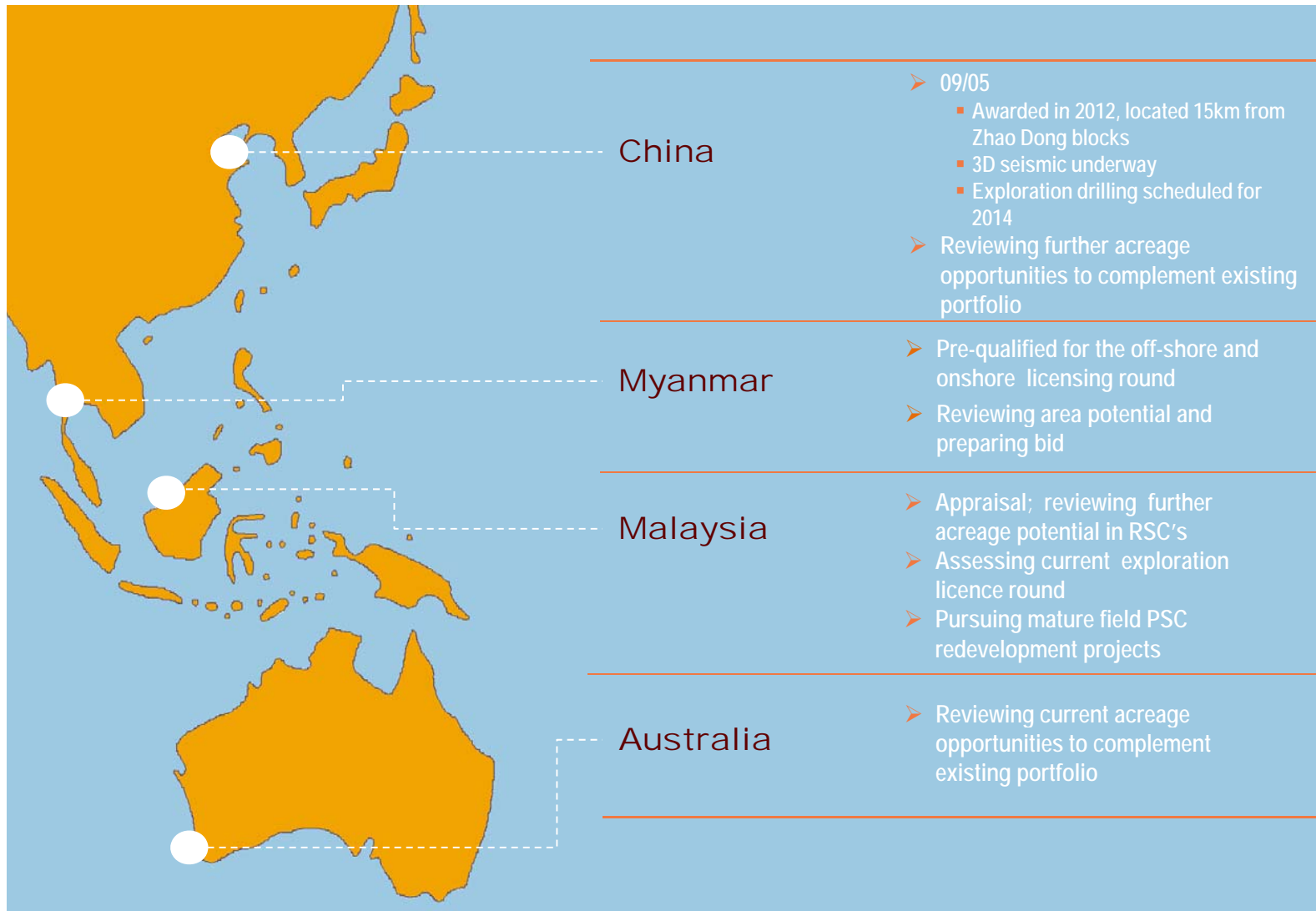
- Continental shelf or onshore
- Near field tie in and accelerated production potential
- Established and competitive oil field services

**Significant exploration potential**

- High quality hydrocarbon basins
- Commercial environment encouraging new exploration
- Time lines from discovery to production attractive

**Non-operated production assets in North Sea, UK (Blane and Enoch fields)**







# 2013 ACTIVITIES



	2013				2014			
	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
<b>Exploration activity</b>			Bohai Bay 09/05 seismic				Block H Well <sup>1</sup> (EG) Bohai Bay 09/05 <sup>2</sup>	
<b>Appraisal activity</b>	Balai Cluster pre development activity							
	Zhao Dong (Zhanghai)							
<b>Development activity</b>					Balai Cluster development activity <sup>3</sup>			
	Beibu Gulf development activity							
	Zhao Dong development drilling programme							
<b>Production milestones</b>		Beibu Gulf production online						
					Balai Cluster oil production <sup>3</sup>			

1. Discussions with the co-venturers are ongoing on the possible drilling of one exploration well in Block H, subject to joint venture and government approval. Well timing is subject to rig availability
2. Timing of exploration drilling in 2014 subject to seismic results
3. Dependent on declaration of economic viability for Balai Cluster fields following pre-development

## SUMMARY



- Regional focus in areas with world class proven basin potential
- Attractive appraisal and development portfolio
- Profitable and diverse oil producing assets delivering low risk revenue and free cash flow
- Established partnerships and good working relationships with NOC partners
- Management team with track record of delivery
- Significant near field and exploration potential within current portfolio and business development initiatives
- Focused activities with a clear strategy to realise growth





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The reserve and resource information contained in this presentation is based on information compiled by Bill Billingsley, ROC's Chief Reservoir Engineer, who is a full time employee of the Company. Mr Billingsley BSc (Chem) MSc (Petroleum Engineering) DIC (Imperial College), a member of the Society of Petroleum Engineers, has more than 17 years relevant experience within the industry and consents to the information in the form and context in which it appears.